

1 Q. Please provide a revised cost of service study that maintains the Vale and Praxair
2 annual energy but “normalizes” the monthly peaks to reflect a peak Power On
3 Order level (consistent with the 2013 annual energy) more representative of a high
4 load factor industrial customer.

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9 The 2015 Cost of Service Study filed as part of Hydro’s Amended Application reflects
10 class load data that is representative of high load factor Island Industrial Customers
11 and does not require normalization.

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13 The Industrial Customer class coincident peak load factor for the 2015 Test Year is
14 approximately 97%. This load factor is computed using 2015 forecast energy sales
15 to the Island Industrial Customers and forecast Island Industrial Customer load at
16 the time of January system peak (i.e., the peak month for the system).